

Black Hills Electric Cooperative, Inc. Rate Schedule

Demand Controller Single Phase

125,225,425

On-Peak Demand

AVAILABLE

At locations on the Cooperative’s existing distribution facilities within Fall River, Custer, Pennington, Lawrence, Meade, and Oglala Lakota Counties of South Dakota where advanced metering is available.

APPLICABLE

To single phase services with a demand controller.

SERVICE PROVIDED

Alternating current, 60 hertz, 120/240 nominal voltage, at locations on the Cooperative’s established distribution system at the customer’s location.

NET MONTHLY RATE

Customer Charge	\$45.00
Energy Charge	7.0¢ per kWh
On-Peak Demand Charge	\$12.00 per kW

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus the Transformer Capacity Charge.

ON-PEAK DEMAND CHARGE

The on-peak demand charge in any one month shall be for the maximum average kilowatt (kW) demand registered by the customer for any period of thirty (30) consecutive minutes during the Cooperative’s on-peak demand periods.

ON-PEAK DEMAND PERIODS

The on-peak demand periods shown in local time (Mountain Time Zone) shall be:

- Summer season (weekdays, June 1 through September 30) 2 p.m. to 8 p.m.
- Winter season (weekdays, October 1 through May 31) 5 a.m. to 9 a.m. and 5 p.m. to 9 p.m.

Winter weekends shall be considered off-peak from 9 p.m. Friday until 5 a.m. Monday.
 Summer weekends shall be considered off-peak from 8 p.m. Friday until 2 p.m. Monday.

The following holidays are considered off-peak:

New Year's Day; Presidents' Day; Memorial Day; Independence Day; Labor Day; Veterans' Day;
 Thanksgiving Day; and Christmas Day.

A holiday is considered off-peak on the day the holiday occurs. If a holiday falls on a weekend, the nearest Friday or Monday is not considered off-peak, regardless of local business practices for recognizing time off.

DETERMINATION OF TRANSFORMER CAPACITY

The transformer capacity shall be the total capacity of the transformers in kilovolt-amperes (kVA) installed at the location to serve the customer's load. The installed capacity shall be determined solely by the Cooperative and may be based upon load projections supplied by the customer, historical load data obtained by the Cooperative, or estimates based on similar facilities. Transformers shall be sized at the next standard size above projected loads. In no case shall the transformer capacity expressed in kilovolt-amperes (kVA) be less than the maximum metered capacity expressed in kilowatts (kW).

If more than one customer utilizes a transformer or transformer bank, the total transformer capacity shall be apportioned to each customer proportional to the peak capacity (kW) utilized by each.

TRANSFORMER CAPACITY CHARGE

Where 25 kVA or more of transformer capacity is required, the minimum monthly charge shall be increased one dollar (\$1.00) for each KVA or fraction thereof in excess of 25 kVA. Where the minimum charge is increased in terms of this section, additional energy and demand shall be included in accordance with the rate schedule applied.

TERMS OF PAYMENT

The monthly bill is due and payable per Board Policy No. 402 — Payment of Electric Bills, as amended from time to time by the Board of Directors of Black Hills Electric Cooperative, Inc.

OTHER CONDITIONS

This schedule is based on continuous service of twelve months per year. If service is discontinued and then resumed within twelve months after service was discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.

The delivery point shall be the metering point or the point of attachment of the customer's facilities to the Cooperative's facilities.

TAX ADJUSTMENT

Bills computed under the above rates include taxes levied under SDCL 10-36. The bills will be increased by the applicable proportionate part of any other assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Effective Date: May 1, 2026 -Billed in June

Date Adopted: March 17, 2026